

Code Administrator Consultation Response Proforma

CMP286: Improving TNUoS Predictability Through Increased Notice of the Target Revenue used in the TNUoS Tariff Setting Process

Industry parties are invited to respond to this consultation expressing their views and supplying the rationale for those views, particularly in respect of any specific questions detailed below.

Please send your responses to cusc.team@nationalgrideso.com by **5pm on 05 January 2024**. Please note that any responses received after the deadline or sent to a different email address may not receive due consideration.

If you have any queries on the content of this consultation, please contact Catia Gomes catia.gomes@nationalgrideso.com or cusc.team@nationalgrideso.com.

Respondent details	Please enter your details	
Respondent name:	Simon Vicary	
Company name:	EDF Energy Customers Limited	
Email address:	simon.vicary@edfenergy.com	
Phone number:	07875110961	
Which best describes your organisation?	<input type="checkbox"/> Consumer body <input type="checkbox"/> Demand <input type="checkbox"/> Distribution Network <input type="checkbox"/> Operator <input checked="" type="checkbox"/> Generator <input type="checkbox"/> Industry body <input type="checkbox"/> Interconnector	<input type="checkbox"/> Storage <input checked="" type="checkbox"/> Supplier <input type="checkbox"/> System Operator <input type="checkbox"/> Transmission Owner <input type="checkbox"/> Virtual Lead Party <input type="checkbox"/> Other

I wish my response to be:

(Please mark the relevant box)

☒ Non-Confidential

☐ Confidential

Note: A confidential response will be disclosed to the Authority in full but, unless agreed otherwise, will not be shared with the Panel or the industry and may therefore not influence the debate to the same extent as a non-confidential response.

For reference the Applicable CUSC (charging) Objectives are:

- That compliance with the use of system charging methodology facilitates effective competition in the generation and supply of electricity and (so far as is consistent therewith) facilitates competition in the sale, distribution and purchase of electricity;*
- That compliance with the use of system charging methodology results in charges which reflect, as far as is reasonably practicable, the costs (excluding any payments between transmission licensees which are made under and accordance with the STC) incurred by transmission licensees in their transmission businesses and which*

are compatible with standard licence condition C26 requirements of a connect and manage connection);

- c. That, so far as is consistent with sub-paragraphs (a) and (b), the use of system charging methodology, as far as is reasonably practicable, properly takes account of the developments in transmission licensees' transmission businesses;
- d. Compliance with the Electricity Regulation and any relevant legally binding decision of the European Commission and/or the Agency *; and
- e. Promoting efficiency in the implementation and administration of the system charging methodology.

****The Electricity Regulation referred to in objective (d) is Regulation (EU) 2019/943 of the European Parliament and of the Council of 5 June 2019 on the internal market for electricity (recast) as it has effect immediately before IP completion day as read with the modifications set out in the SI 2020/1006.**

Please express your views in the right-hand side of the table below, including your rationale.

Standard Code Administrator Consultation questions						
1	Please provide your assessment for the proposed solution(s) against the Applicable Objectives?	<p>Mark the Objectives which you believe the proposed solution(s) better facilitates:</p> <table border="1"> <tr> <td>Original</td> <td><input checked="" type="checkbox"/>A <input type="checkbox"/>B <input type="checkbox"/>C <input type="checkbox"/>D <input checked="" type="checkbox"/>E</td> </tr> <tr> <td>WA(G)CM1</td> <td><input checked="" type="checkbox"/>A <input type="checkbox"/>B <input type="checkbox"/>C <input type="checkbox"/>D <input checked="" type="checkbox"/>E</td> </tr> </table> <p>EDF Energy supports this modification as it will lower risk premia applied to consumer contracts by extending the stability of certain parameters. This is supported with quantifiable evidence through the RFI previously conducted by NGESO.</p>	Original	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input checked="" type="checkbox"/> E	WA(G)CM1	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input checked="" type="checkbox"/> E
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WA(G)CM1	<input checked="" type="checkbox"/> A <input type="checkbox"/> B <input type="checkbox"/> C <input type="checkbox"/> D <input checked="" type="checkbox"/> E					
2	Do you have a preferred proposed solution?	<p><input checked="" type="checkbox"/>Original <input type="checkbox"/>WACM1 <input type="checkbox"/>Baseline</p> <p>In our view, the Original is the best option and better facilitates the applicable CUSC Objectives than the Baseline and WACM1.</p>				
3	Do you support the proposed implementation approach?	<p><input checked="" type="checkbox"/>Yes <input type="checkbox"/>No</p> <p>Click or tap here to enter text.</p>				
4	Do you have any other comments?	Certainty of TNUoS charges is a significant issue for consumers, suppliers and generators.				

		Whilst we support this modification, in that it extends the stability of certain parameters, we believe further action is required, which is why we have raised CMP413 'Rolling 10-year wider TNUoS generation tariffs'.
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